Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2013 (Thousand Barrels per Day)

	Supply						Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,350			1,651	648	-433	20	3,137	60	0
	,			·				,		
Natural Gas Plant Liquids and Liquefied	400	40	475		00		454	65	100	070
Refinery Gases Pentanes Plus		- 18 -18	175 	63	- 28 97		154 -16	65 27	130 114	270 10
Liquefied Petroleum Gases		-10	175	63	-126		170	39	16	260
Ethane/Ethylene			175	03	-87		-21	-	-	45
Propane/Propylene			100	52	-39		102	_	5	181
Normal Butane/Butylene			74	7	-11		84	1	12	29
Isobutane/Isobutylene			1	4	11		4	37	_	5
,										
Other Liquids		870		8	-132	-165	-131	681	28	4
Other Hydrocarbons		871		3	-604	1	-30	272	28	0
Hydrogen				_	_	22		22	_	0
Oxygenates (excluding Fuel Ethanol)		_		_	-	0	_	-	0	0
Renewable Fuels (including Fuel Ethanol)		871		1	-604	-21	-31	249	28	0
Fuel Ethanol ⁶		813		_	-581	-5	-28	236	20	0
Renewable Fuels Except Fuel Ethanol		57		1	-23	-16	-2	14	7	0
Other Hydrocarbons				2	-	-1	1	1	_	0
Unfinished Oils		0		_ 5	11	 -166	-34 -67	41	0	4
Motor Gasoline Blend.Comp. (MGBC)		U		5	462 94	-100	-07	368 84	U	0
Conventional		0		5	368	-20 -145	-10	284	0	0
Aviation Gasoline Blend. Comp.				_	-	-145	-57	204	-	_
Finished Petroleum Products		2	3,896	32	347	186	-96		56	4,503
Finished Motor Gasoline		2	2,280	1	124	170	15		12	2,549
Reformulated		_	365	-	_	22	_		-	388
Conventional		2	1,914	1	124	148	15		12	2,161
Finished Aviation Gasoline			3	0	1		1		_	3
Kerosene-Type Jet Fuel			201	_	7		-34		2	240
Kerosene			2	_	_		1		0	1
Distillate Fuel Oil			901	3	257	16	-47		2	1,223
15 ppm sulfur and under 7			898	3	252	16	-52		0	1,222
Greater than 15 ppm to 500 ppm sulfur ⁷			4	0	5	_	-2		0	12
Greater than 500 ppm sulfur Residual Fuel Oil ⁸			-2 43	0	-34		8		1 13	-11 3
			43	0	-34		3		-	
Less than 0.31 percent sulfur			_ 5	5	_		0		NA NA	NA NA
Greater than 1.00 percent sulfur			37	2	-34		-3		NA NA	NA NA
Petrochemical Feedstocks			32	4	-34		-5 -5		INA	37
Naphtha for Petro. Feed. Use			22	2	-4		-5		_	25
Other Oils for Petro. Feed. Use			10	1	_		-1		_	12
Special Naphthas			-1	2	1		-1		0	3
Lubricants			9	8	7		1		6	17
Waxes			1	0	_		0		1	0
Petroleum Coke			150	1	_		-28		18	161
Marketable			107	1	_		-28		18	118
Catalyst			43							43
Asphalt and Road Oil			134	6	-13		1		1	125
Still Gas			130							130
Miscellaneous Products			12	0	_		1		0	11
Total	1,776	855	4,071	1,754	834	-412	-53	3,882	273	4,777

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates. Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report, "EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.